
PyFWI

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PyFWI is an open source Python package to perform seismic modeling and full-waveform inversion (FWI) in elastic media. This package is implemented in time domain and coded using GPU programming (PyOpenCL) to accelerate the computation.

If you have any questions about PyFWI, please use the following [link](#).

If you have any technical questions about FWI, TL-FWI, or PyFWI, please visit [my personal website](#). All my publications are available there. I will be happy to assist if you contact me via email.

For bugs, developments, and errors, please use issues in the GitHub repository available [here](#) to ask your questions.

INSTALLATION

PyFWI can be installed using pip as

```
(.venv) $ pip install PyFWI
```

on macOS or

```
(.venv) $ py -m pip install PyFWI
```

on Windows.

SIMPLE GRADIENT COMPUTATION

In this section we see some applications of PyFWI. First, forward modeling is shown and then we estimate gradient of cost function with respect to V_P .

1. Forward modeling

In this simple example, we use PyFWI to do forward modeling. So, we need to first import the following packages and modules.

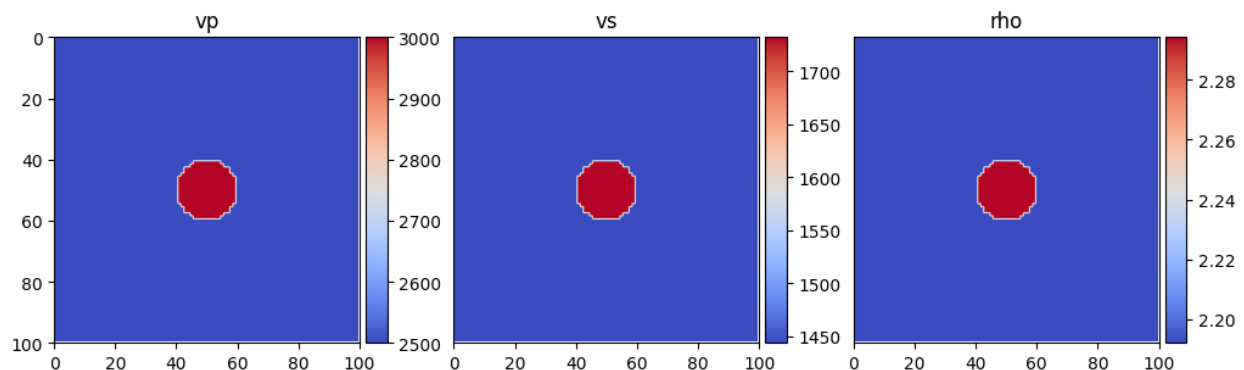
```
import matplotlib.pyplot as plt
import numpy as np

import PyFWI.wave_propagation as wave
import PyFWI.acquisition as acq
import PyFWI.seiplot as splt
import PyFWI.model_dataset as md
import PyFWI.fwi_tools as tools
import PyFWI.processing as process
```

A simple model can be created by using `model_dataset` module as

```
Model = md.ModelGenerator('louboutin')
model = Model()

im = splt.earth_model(model, cmap='coolwarm')
```



Then we need to create an input dictionary as follow

```
model_shape = model[['*model']][0].shape
```

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```

inpa = {
    'ns': 1, # Number of sources
    'sdo': 4, # Order of FD
    'fdom': 15, # Central frequency of source
    'dh': 7, # Spatial sampling rate
    'dt': 0.004, # Temporal sampling rate
    'acq_type': 1, # Type of acquisition (0: crosswell, 1: surface, 2: both)
    't': 0.8, # Length of operation
    'npml': 20, # Number of PML
    'pmlR': 1e-5, # Coefficient for PML (No need to change)
    'pml_dir': 2, # type of boundary layer
}

seisout = 0 # Type of output 0: Pressure

inpa['rec_dis'] = 1 * inpa['dh'] # Define the receivers' distance

```

Now, we obtain the location of sources and receivers based on specified parameters.

```

offsetx = inpa['dh'] * model_shape[1]
depth = inpa['dh'] * model_shape[0]

src_loc, rec_loc = acq.surface_seismic(inpa['ns'], inpa['rec_dis'], offsetx,
                                       inpa['dh'], inpa['sdo'])

src_loc[:, 1] -= 5 * inpa['dh']

# Create the source
src = acq.Source(src_loc, inpa['dh'], inpa['dt'])
src.Ricker(inpa['fdom'])

```

Finally, we can have the forward modelling as

```

# Create the wave object
W = wave.WavePropagator(inpa, src, rec_loc, model_shape, components=seisout, chpr=20)

# Call the forward modelling
d_obs = W.forward_modeling(model, show=False) # show=True can show the propagation of
↳the wave

```

To compute the gradient using the adjoint-state method, we need to save the wavefield during the forward wave propagation. This must be done for the wavefield obtained from estimated model. For example, the wavefield at four time steps are presented here in addition to a shot gather.

```

fig = plt.figure(figsize=(8, 4))

count = 1

ax = fig.add_subplot(122)
ax = splt.seismic_section(ax, d_obs['taux'], t_axis=np.linspace(0, inpa['t'], int(1 +
↳inpa['t'] // inpa['dt'])))

ax_loc = [1, 2, 5, 6]
snapshots = [40, 80, 130, 180]

```

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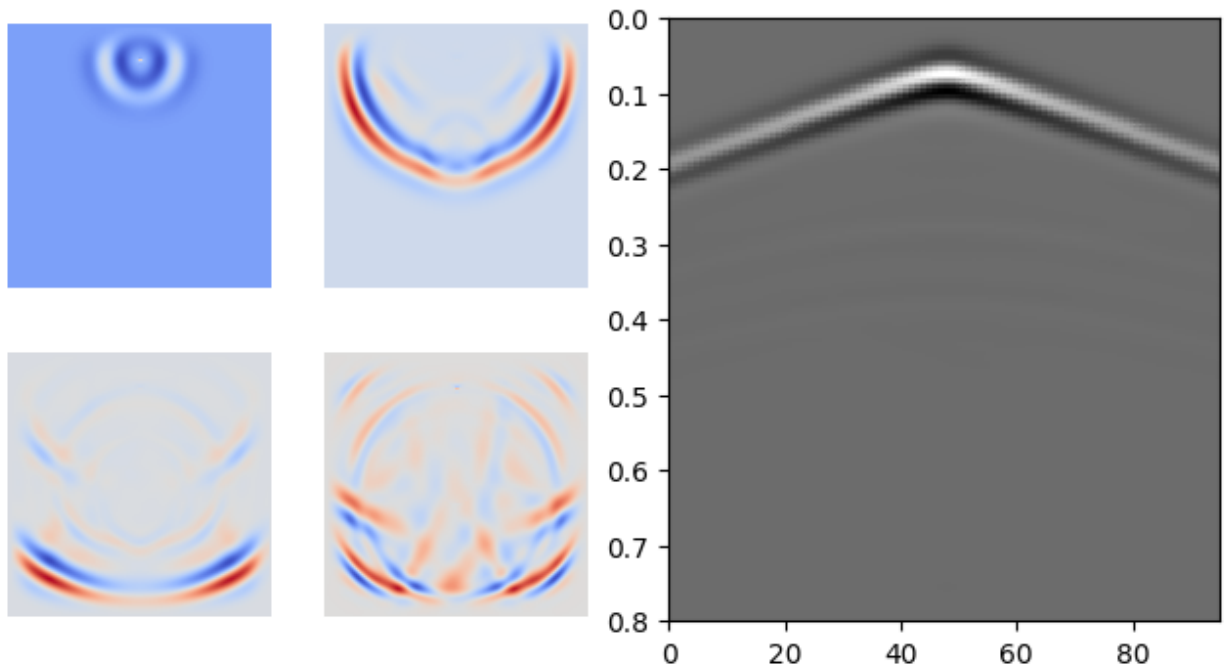
```

for i in range(len(snapshots)):
    ax = fig.add_subplot(2, 4, ax_loc[i])
    ax.imshow(W.W['taux'][:, :, 0, snapshots[i]], cmap='coolwarm')

    ax.axis('off')
    count += 1
fig.suptitle("Wave propagation and a shot gather", fontweight='bold');

```

Wave propagation and a shot gather



2. Gradient

To compute the gradient, we need the observed data and an initial model. So, first we obtain the observed data using more sources.

Note: For better visualization and avoiding crosstalk, I compute the gradient in acoustic media.

```

# Making medium acoustic
model['vs'] *= 0.0
model['rho'] = np.ones_like(model['rho'])

# Increasing number of sources
inpa['ns'] = 5

src_loc, rec_loc = acq.surface_seismic(inpa['ns'], inpa['rec_dis'], offsetx,
                                       inpa['dh'], inpa['sdo'])
src_loc[:, 1] -= 5 * inpa['dh']

# Create the source
src = acq.Source(src_loc, inpa['dh'], inpa['dt'])

```

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```

src.Ricker(inpa['fdom'])

# Create the wave object
W = wave.WavePropagator(inpa, src, rec_loc, model_shape, components=seisout, chpr=20)

# Call the forward modelling
db_obs = W.forward_modeling(model, show=False) # show=True can show the propagation of
↳ the wave

# preparing data amd applying gain if required
db_obs = process.prepare_residual(db_obs, 1)

```

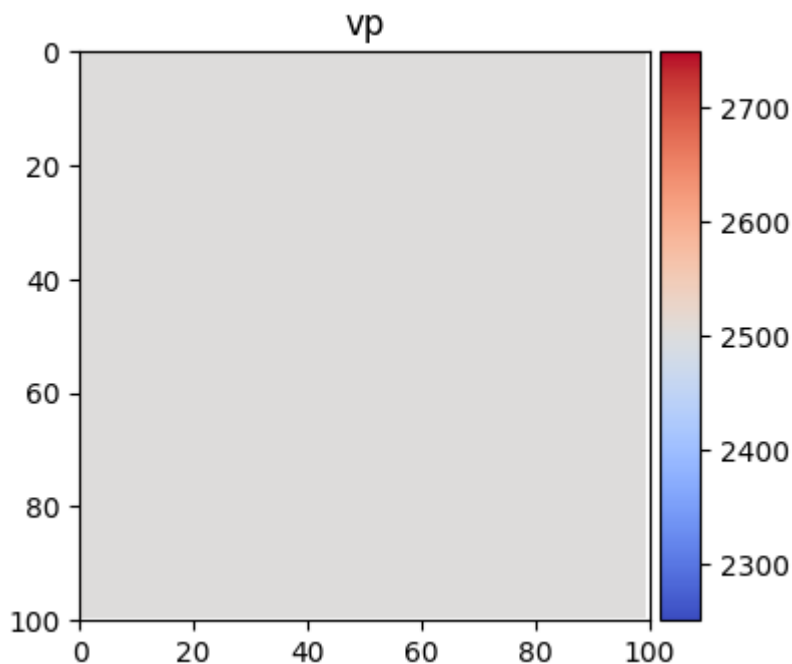
Then we create the initial model.

```

m0 = Model(smoothing=1)
m0['vs'] *= 0.0
m0['rho'] = np.ones_like(model['rho'])

im = splt.earth_model(m0, ['vp'], cmap='coolwarm')

```



And we simulate the wave propagation to obtain estimated data. For computing the gradient, we can smooth the gradient and scale it by defining `g_smooth` and `energy_balancing`.

```
inpa['energy_balancing'] = True
```

We save the wavefield at 20% of the time steps (`chpr = 20`) to be used for gradient calculation. The value of wavefield is accessible using the attribute `W` which is a dictionary for V_x , V_z , τ_x , τ_z , and τ_{xz} as `vx`, `vz`, `taux`, `tauz`, and `tauxz`. Each parameter is a 4D tensor. For example, we can have access to the last time step of τ_x for the first shot as `W['taux'][:, :, 0, -1]`.

```
Lam = wave.WavePropagator(inpa, src, rec_loc, model_shape,
                           chpr=20, components=seisout)

d_est = Lam.forward_modeling(m0, False)
d_est = process.prepare_residual(d_est, 1)
```

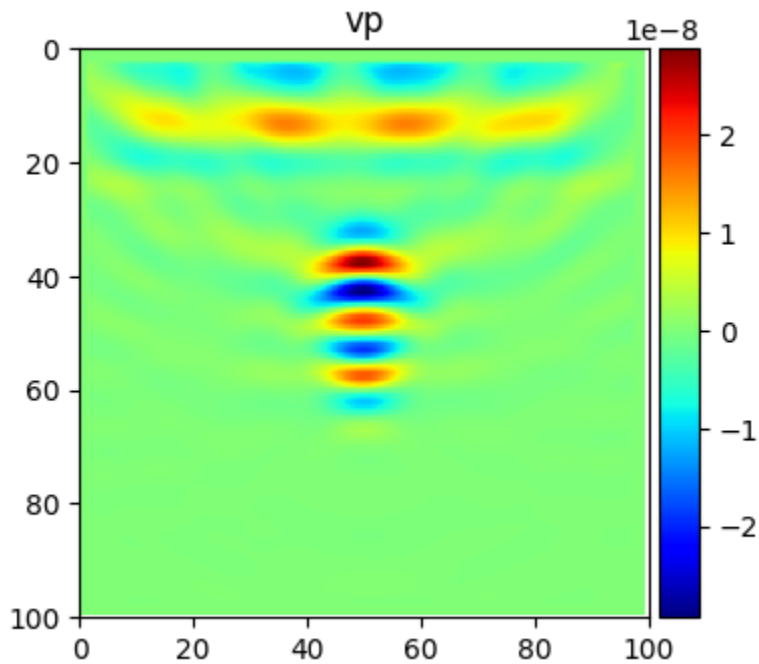
Now, we define the cost function and obtain the residuals for adjoint-state method.

```
CF = tools.CostFunction('l2')
rms, adj_src = tools.cost_seismic(d_est, db_obs, fun=CF)
# print(rms)
```

Using the adjoint source, we can estimate the gradient as

```
grad = Lam.gradient(adj_src, show=False)
```

```
# Time to plot the results
splt.earth_model(grad, ['vp'], cmap='jet');
```



SIMPLE FWI EXAMPLE

In this section we see application of PyFWI for performing FWI. First, forward modeling is shown and then we estimate a model of subsurface using FWI.

1. Forward modeling

In this simple example, we use PyFWI to do forward modeling. So, we need to first import the following packages and modules.

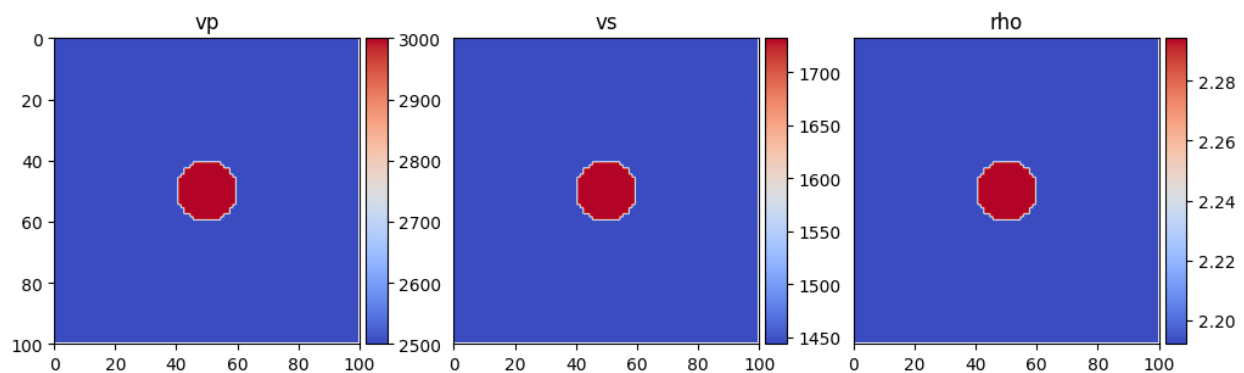
```
import matplotlib.pyplot as plt
import numpy as np

import PyFWI.wave_propagation as wave
import PyFWI.acquisition as acq
import PyFWI.seiplot as splt
import PyFWI.model_dataset as md
import PyFWI.fwi_tools as tools
import PyFWI.processing as process
from PyFWI.fwi import FWI
```

A simple model can be created by using `model_dataset` module as

```
Model = md.ModelGenerator('louboutin')
model = Model()

im = splt.earth_model(model, cmap='coolwarm')
```



Then we need to create an input dictionary as follow

```

model_shape = model[["*model"][0]].shape

inpa = {
    'ns': 4, # Number of sources
    'sdo': 4, # Order of FD
    'fdom': 15, # Central frequency of source
    'dh': 7, # Spatial sampling rate
    'dt': 0.004, # Temporal sampling rate
    'acq_type': 0, # Type of acquisition (0: crosswell, 1: surface, 2: both)
    't': 0.6, # Length of operation
    'npml': 20, # Number of PML
    'pmlR': 1e-5, # Coefficient for PML (No need to change)
    'pml_dir': 2, # type of boundary layer
}

seisout = 0 # Type of output 0: Pressure

inpa['rec_dis'] = 1 * inpa['dh'] # Define the receivers' distance

```

Now, we obtain the location of sources and receivers based on specified parameters.

```

offsetx = inpa['dh'] * model_shape[1]
depth = inpa['dh'] * model_shape[0]

src_loc, rec_loc, n_surface_rec, n_well_rec = acq.acq_parameters(inpa['ns'],
                                                                inpa['rec_dis'],
                                                                offsetx,
                                                                depth,
                                                                inpa['dh'],
                                                                inpa['sdo'],
                                                                acq_type=inpa['acq_type']
                                                                ↪')
# src_loc[:, 1] -= 5 * inpa['dh']

# Create the source
src = acq.Source(src_loc, inpa['dh'], inpa['dt'])
src.Ricker(inpa['fdom'])

```

Finally, we can have the forward modelling as

```

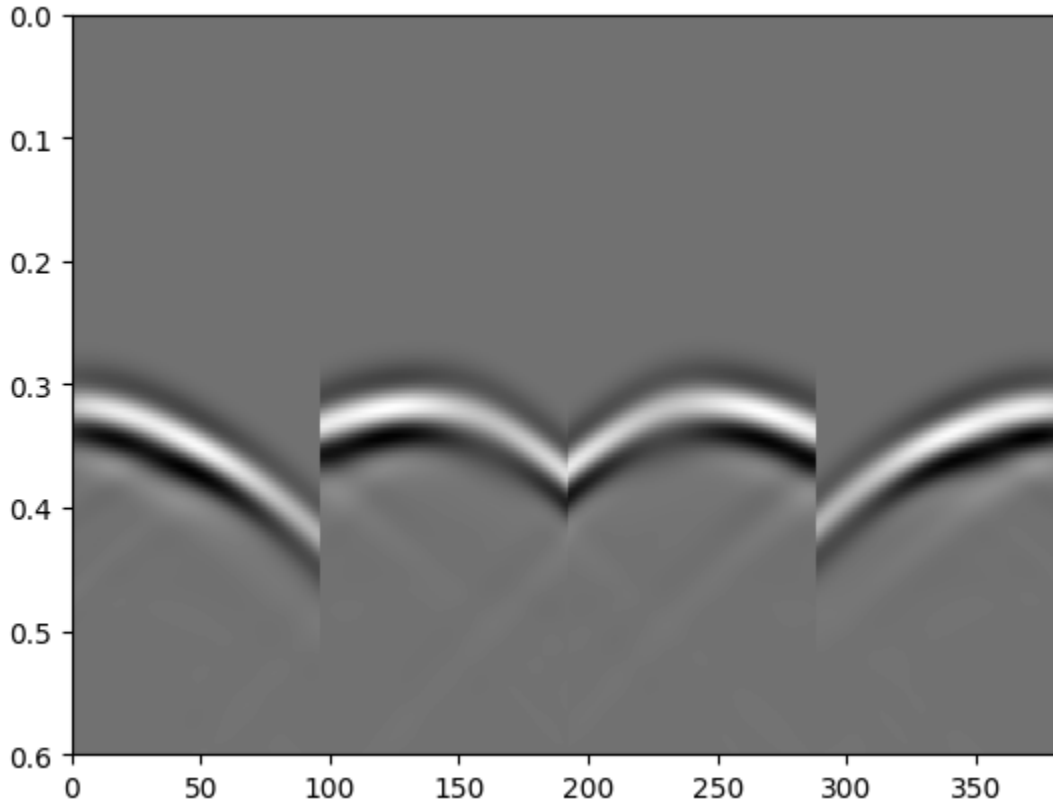
# Create the wave object
W = wave.WavePropagator(inpa, src, rec_loc, model_shape,
                        n_well_rec=n_well_rec,
                        components=seisout, chpr=0)

# Call the forward modelling
d_obs = W.forward_modeling(model, show=False) # show=True can show the propagation of ↪
↪the wave

plt.imshow(d_obs["taux"], cmap='gray',
           aspect="auto", extent=[0, d_obs["taux"].shape[1], inpa['t'], 0])

```

```
<matplotlib.image.AxesImage at 0x15144c760>
```



2. FWI

To perform FWI, we need the observed data and an initial model.

Note: For better visualization and avoiding crosstalk, I compute the gradient in acoustic media.

Here is a homogeneous initial model.

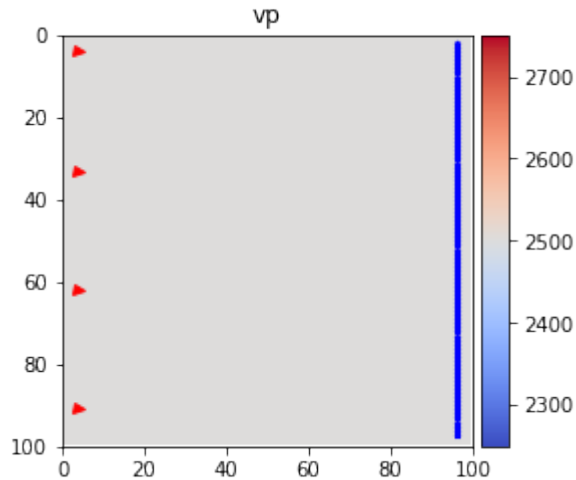
```
m0 = Model(smoothing=1)
m0['vs'] *= 0.0
m0['rho'] = np.ones_like(model['rho'])

fig = splat.earth_model(m0, ['vp'], cmap='coolwarm')

fig.axes[0].plot(src_loc[:,0]//inpa["dh"],
                 src_loc[:,1]//inpa["dh"], "rv", markersize=5)

fig.axes[0].plot(rec_loc[:,0]//inpa["dh"],
                 rec_loc[:,1]//inpa["dh"], "b*", markersize=3)
```

```
<matplotlib.lines.Line2D at 0x158434ee0>
```



Now, we can create a FWI object,

```
fwi = FWI(d_obs, inpa, src, rec_loc, model_shape,
          components=seisout, chpr=20, n_well_rec=n_well_rec)
```

and call it by providing the initial model `m0`, observed data `d_obs`, optimization method `method`, desired frequencies for inversion, number of iterations for each frequency, number of parameters for inversion `n_params`, index of the first parameter `k_0`, and index of the last parameter `k_end`. For example, if we have an elastic model, but we want to only invert for P-wave velocity, these parameters should be defined as

```
n_params = 1
k_0 = 1
k_end = 2
```

If we want to invert for P-wave velocity and then V_S , these parameters should be defined as

```
n_params = 1
k_0 = 1
k_end = 3
```

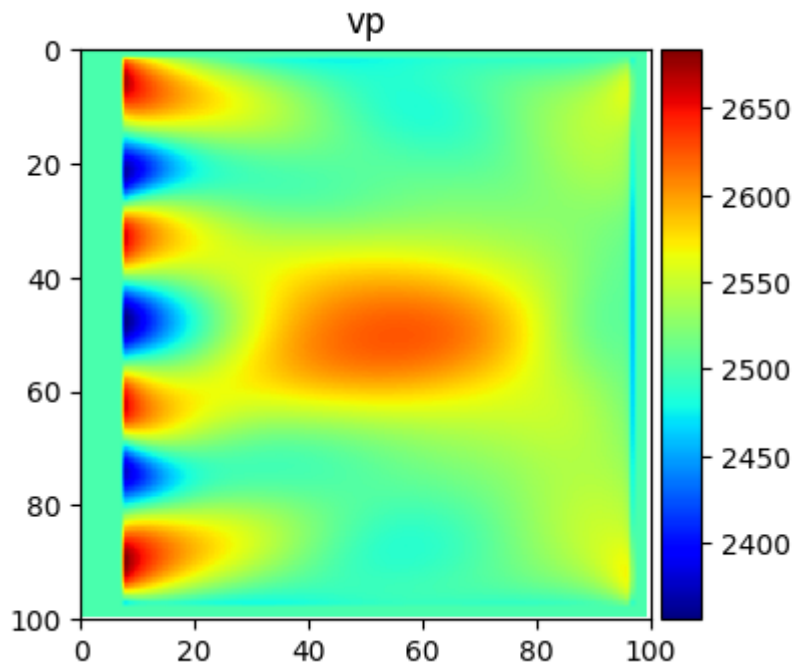
and for simultaneously inverting for these two parameters, we define these parameters as

```
n_params = 2
k_0 = 1
k_end = 3
```

Let's call the FWI object,

```
m_est, _ = fwi(m0, method="lbfgs",
               freqs=[25, 45], iter=[2, 2],
               n_params=1, k_0=1, k_end=2)
```

```
# Time to plot the results
fig = splt.earth_model(m_est, ['vp'], cmap='jet')
```



SYNTHETIC MODEL

ACQUISITION

class PyFWI.acquisition.**Source**(*src_loc, dh, dt, src_type=0*)

Bases: object

A class for defining different types of sources.

Parameters

- **src_loc** (*float32*) – location of sources.
- **dh** (*float*) – Spatial sampling rate.
- **dt** (*float*) – Temporal sampling rate
- **src_type** (*int, optional*) –

Source type: 0: explosive
1: directional x 2: directional z

Ricker(*fdom*)

A method to generate Ricker wavelet.

Parameters

fdom (*float32*) – Dominant frequency of wavelet

delta()

A method to generate spike.

Parameters

fdom (*float32*) – Dominant frequency of wavelet

PyFWI.acquisition.**acq_parameters**(*ns, rec_dis, offsetx, depth, dh, sdo, acq_type*)

A function to define the acquisition based on user's demand

Parameters

INPA (*dictionary*) –

A dictionary containing required parameters for inversion, at least:

- ns: Number of sources
- rec_dis: Distance between receivers
- offsetx: Length of acquisition in x-direction
- depth: Depth of acquisition
- dh: spatial sampling rate
- sdo: Spatial differentiation order
- acq_type: Type of acquisition (0: crosswell, 1: surface, 2: both)

Returns

- **src_loc** (*float32*) – Location of sources
- **rec_loc** (*float32*) – Location of receivers
- **n_surface_rec** (*int*) – Number of receivers at the surface
- **n_well_rec** (*int*) – Number of receivers in wells at each side of the model

PyFWI.acquisition.**acquisition_plan**(*ns, nr, src_loc, rec_loc, acq_type, n_well_rec, dh*)

acquisition_plan generates the matrix of acquisition plan

[extended_summary]

Parameters

- **ns** (*[type]*) – [description]
- **nr** (*[type]*) – [description]
- **src_loc** (*[type]*) – [description]
- **rec_loc** (*[type]*) – [description]
- **acq_type** (*[type]*) – [description]
- **n_well_rec** (*[type]*) – [description]
- **dh** (*[type]*) – [description]

Returns

[description]

Return type

[type]

PyFWI.acquisition.**crosswell**(*ns, rec_dis, offsetx, depth, dh, sdo*)

A function to design a crosswell acquisition

Parameters

- **ns** (*int*) – Number of sources
- **rec_dis** (*float32*) – Distance between receivers
- **offsetx** (*float32*) – Length of survey in x-direction
- **depth** (*float32*) – Depth of survey
- **dh** (*float32*) – Sampling rate
- **sdo** (*{2, 4, 8}*) – Spatial order of finite difference method

Returns

- **src_loc** (*float32*) – Location of sources
- **rec_loc** (*float32*) – Location of receivers

PyFWI.acquisition.**discretized_acquisition_plan**(*data_guide, dh, npml=0*)

discretized_acquisition_plan discretizes the matrix of acquisition plan

[extended_summary]

Parameters

- **data_guide** (*[type]*) – [description]

- **dh** (*[type]*) – [description]
- **npml** (*int, optional*) – [description]. Defaults to 0.

Returns

[description]

Return type

[type]

PyFWI.acquisition.**surface_seismic**(*ns, rec_dis, offsetx, dh, sdo*)

A function to design a surface seismic acquisition

Parameters

- **ns** (*int*) – Number of sources
- **rec_dis** (*float32*) – Distance between receivers
- **offsetx** (*float32*) – Length of survey in x-direction
- **depth** (*float32*) – Depth of survey
- **dh** (*float32*) – Spatial sampling rate
- **sdo** (*{2, 4, 8}*) – Spatial order of finite difference method

Returns

- **src_loc** (*float32*) – Location of sources
- **rec_loc** (*float32*) – Location of receivers

WAVE PROPAGATION

class PyFWI.wave_propagation.**WavePropagator**(*inpa, src, rec_loc, model_shape, components=0, n_well_rec=0, chpr=0*)

wave_propagator is a class to handle the forward modeling and gradient calculation.

[extended_summary]

Parameters

- **inpa** (*dict*) – A dictionary including most of the required inputs
- **src** (*class*) – Source object
- **rec_loc** (*ndarray*) – Location of the receivers
- **model_shape** (*tuple*) – Shape of the model
- **n_well_rec** (*int*) – Number of receivers in the well
- **chpr** (*percentage*) – Checkpoint ratio in percentage
- **component** – Seismic output

WavePropagator.**forward_modeling**(*model0, show=False*)

forward_modeling performs the forward modeling.

Parameters

- **model0** (*dict*) – The earth model
- **show** (*bool, optional*) – True if you desire to see the propagation of the wave, by default False

Returns

Seismic section

Return type

dict

GRADIENT ESTIMATION

WavePropagator.**gradient**(*res*, *show=False*, *parameterization='dv'*)

gradient estimates the gradient using adjoint-state method.

Parameters

- **res** (*dict*) – The adjoint of the derivative of ost function with respect to wavefield
- **show** (*bool*, *optional*) – True if you desire to see the backward wave propagation, by default False
- **parameterization** (*str*, *optional*) – Specify the parameterization for output, by default 'dv'

Returns

Gradient

Return type

dict

FULL-WAVEFORM INVERSION

```
class PyFWI.fwi.FWI(d_obs, inpa, src, rec_loc, model_shape, components, chpr, n_well_rec=0,  
                  param_functions=None)
```

FWI perform full-waveform inversion

Parameters

- **d_obs** (*dict*) – Observed data
- **inpa** (*dict*) – Input parameters
- **src** (*Class*) – Source object
- **rec_loc** (*float*) – Receiver location
- **model_size** (*tuple*) – Shape of the model
- **n_well_rec** (*int*) – Number of receivers in the well
- **chpr** (*float (percentage)*) – Percentage for check point
- **components** (*int*) – Type of output
- **param_functions** (*dict, optional*) – List of functions required in case of inversion with different parameterization than dv, by default None

```
__call__(m0, method: str, iter: List[int], freqs: List[float], n_params, k_0, k_end)
```

Calling this object performs the FWI

Parameters

- **m0** (*dict*) – The initial model
- **method** (*str*) – The optimization method. Either should be *cg* for conjugate gradient or *lbfgs* for l-BFGS.
- **iter** (*List[int]*) – An array of iteration for each frequency
- **freqs** (*List[float]*) – Frequencies for multi-scale inversion.
- **n_params** (*int*) – Number of parameter to invert for in each time
- **k_0** (*int*) – The first parameter of interest
- **k_end** (*int*) – The last parameter of interest

Returns

- **m_est** (*dictionary*) – The estimated model
- **rms** (*ndarray*) – The rms error

TIME-LAPSE FULL-WAVEFORM INVERSION

```
class PyFWI.tl_fwi.TimeLapse(b_dobs, m_dobs, inpa, src, rec_loc, model_shape, components, chpr,
                             n_well_rec=0, param_functions=None)
```

TimeLapse is a class to perform time-lapse FWI.

Parameters

- **b_dobs** (*dict*) – Observed data from baseline
- **m_dobs** (*dict*) – Observed data from monitor vintage
- **inpa** (*dict*) – Dictionary of required parameters for FWI
- **src** (*obj*) – Source function
- **rec_loc** (*ndarray*) – Location of receivers
- **model_size** (*tuple*) – Shape of model
- **n_well_rec** (*int*) – Number of receivers on the surface
- **chpr** (*int*) – Checkpoint percentage
- **components** (*int*) – Code for components to be recorded
- **param_functions** (*dict, optional*) – Required functions to switch the gradient

```
__call__(b_m0, iter, freqs, tl_method, n_params, k_0, k_end)
```

Calling this class will run time-lapse FWI and return the result of FWI and TL-FWI

Parameters

- **b_m0** (*dict*) – Initial model in form of dictionary
- **iter** (*list*) – List of iteration for each frequency
- **freqs** (*list*) – Frequencies for multiscale inversion
- **tl_method** (*str*) – Name of time-lapse method - 'cc': Cascaded, - 'sim': Simultaneous, - 'wa': Weighted average, - 'cj': Cascaded joint, - 'cd': Central difference, - 'cu': Cross updating
- **n_params** (*int*) – Number of parameters to invert
- **k_0** (*int*) – Index of the first parameter to invert (considering a **b_m0** with three parameters (vp, vs, rho), if we can set **k_0** as 2 to start the inversion for vs.)
- **k_end** (*int*) – Index of the first parameter to invert (considering a **b_m0** with three parameters (vp, vs, rho), if we can set **k_end** as 2 to doesn't invert rho.)

Returns

- **m** (*dict*) – A dictionary containing the result of FWI and TL-FWI
- **rms** (*adarray*) – rms error

REGULARIZATION

`class` PyFWI.fwi_tools.**Regularization**(*nx, nz, dx, dz*)

Regularization Prepares tools for regularizing FWI problem

Parameters

- **nx** (*int scalar*) – Number of samples in x-direction
- **nz** (*int scalar*) – Number of samples in z-direction
- **dx** (*float scalar*) – Spatial sampling rate in x-direction
- **dz** (*float scalar*) – Spatial sampling rate in z-direction

10.1 Total variation (TV)

Regularization.**tv**(*x0, eps, alpha_z, alpha_x*)

Parameters

- **x0** (*float*) – Data
- **eps** (*scalar float*) – small value for make it deffrintiable at zero
- **alpha_z** (*scalar float*) – coefficient of Dz
- **alpha_x** (*scalar float*) – coefficient of Dx

Returns

- **rms** (*scalar float*) – loss
- **grad** (*scalar float*) – Gradient of loss w.r.t. model parameters

10.2 Tikhonov

Regularization.**tikhonov**(*x0, alpha_z, alpha_x*)

A method to implement Tikhonov regularization with order of 2

Parameters

- **x0** (*1D ndarray*) – Data
- **alpha_z** (*float*) – coefficient of Dz
- **alpha_x** (*float*) – coefficient of Dx

Returns

- **rms** (*scalar float*) – loss
- **grad** (*scalar float*) – Gradient of loss w.r.t. model parameters

10.3 Parameter relation

Regularization.**parameter_relation**(*m0, models, k0, kend, freq*)

`parameter_relation` considers regularization for the relation between parameters.

Parameters

- **m0** (*ndarray*) – Vector of parameters
- **models** (*dict*) – A dictionary containing couple of dictionaries which includes a numpy polyfit model and regularization parameter.
- **k0** (*int*) – Index of the first parameter in `m0`
- **kend** (*int*) – Index of the last parameter in `m0`

Returns

- **rms** (*float*) – rms of regularization
- **grad** (*ndarray*) – Vector of gradient of the regularization

10.4 Prior information

Regularization.**priori_regularization**(*m0, regularization_dict, k0, kend, freq*)

`priori_regularization` consider the priori information regularization.

Parameters

- **m0** (*float*) – Vector of parameters
- **regularization_dict** (*dict*) – A dictionary containing couple of priori model and regularization hyperparameter
- **k0** (*int*) – Index of the first parameter in `m0`
- **kend** (*int*) – Index of the last parameter in `m0`

Returns

- **rms** (*float*) – rms of regularization
- **grad** (*ndarray*) – Vector of gradient of the regularization

References

Asnaashari et al., 2013, Regularized seismic full waveform inversion with prior model information, Geophysics, 78(2), R25-R36, eq. 5.

GRADIENT SWITCHING

11.1 lmd to vd

`grad_switcher.grad_lmd_to_vd(gmu, grho, lam, mu, rho)`

`grad_lmr_to_vd` switch the gradient.

This function switch the gradient from [lambda, mu, rho] (LMD) to [vp, vs, rho] (DV).

Parameters

- **glam** (*float*) – Gradient w.r.t. lambda
- **gmu** – Gradient w.r.t. mu
- **grho** (*float*) – Gradient w.r.t. density
- **lam** (*float*) – Gradient w.r.t. lambda
- **mu** (*float*) – Gradient w.r.t. mu
- **rho** (*float*) – Gradient w.r.t. density

Returns

- **gvp** (*float*) – Gradient of cost function w.r.t. Vp
- **gvs** (*float*) – Gradient of cost function w.r.t. Vs
- **grho** (*float*) – Gradient of cost function w.r.t. density

11.2 vd to lmd

`grad_switcher.grad_vd_to_lmd(gvs, grho, vp, vs, rho)`

`grad_vd_to_lmd` grad_vd_to_lmd transfer the gradient from DV to LMD

Parameters

- **gvp** (*float*) – Gradient of cost function w.r.t. Vp
- **gvs** (*float*) – Gradient of cost function w.r.t. Vs
- **grho** (*float*) – Gradient of cost function w.r.t. density
- **vp** (*float*) – P-wave velocity
- **vs** (*float*) – S-wave velocity
- **rho** (*float*) – Density

Returns

- **glam** (*float*) – Gradient of cost function w.r.t. first Lamé parameter (λ)
- **gmu** (*float*) – Gradient of cost function w.r.t. second Lamé parameter (μ)
- **grho** (*float*) – Gradient of cost function w.r.t. density

COST FUNCTION

```
class PyFWI.fwi_tools.CostFunction(cost_function_type='l2')
```

CostFunction provides different cost functions.

Parameters

cost_function_type (*str, optional*) – Type of cost function, by default “l2”

__call__ (*dest, dobs*)

By calling a CostFunction object, the loss is calculated.

Parameters

- **dest** (*dict*) – Estimated data
- **dobs** (*dict*) – Observed data

Returns

- **err** (*scalar float*) – Error
- **adj_src** (*dict*) – A dictionary containing adjoint of the residuals

13.1 Earth model

`seisplot.earth_model(keys=[], offset=None, depth=None, **kwargs)`

`earth_model` show the earth model.

This function is provided to show the earth models.

Parameters

- **model** (*Dictionary*) – A dictionary containing the earth model.
- **keys** (*list, optional*) – List of parameters you want to show. Defaults to [].

Returns

The figure class to which the images are added for further settings like `im.set-clim()`.

Return type

`fig` (class)

13.2 Seismic Section

`seisplot.seismic_section(data, x_axis=None, t_axis=None, aspect_preserving=False, **kwargs)`

`seismic_section` show seismic section

Parameters

- **ax** (*Axes or array of Axes*) – ax to arrange plots
- **data** (*float*) – Seismic section
- **x_axis** (*array*) – X-axis, by default None
- **t_axis** (*array, optional*) – t-axis, by default None
- **aspect_preserving** (*bool, optional*) – `_description_`, by default False

Returns

ax – The ax for more adjustment

Return type

Axis

14.1 Han model

`PyFWI.rock_physics.Han(phi, cc, a1=5.5, a2=6.9, a3=2.2, b1=3.4, b2=4.7, b3=1.8)`

Han estimates velocity based on porosity and clay content

Han found empirical regressions relating ultrasonic (laboratory) velocities to porosity and clay content

Parameters

- **phi** (*[type]*) – porosity
- **cc** (*[type]*) – clay content
- **a1** (*float, optional*) – Constant value for Vp. Defaults to 5.77.
- **a2** (*float, optional*) – Constant value for Vp. Defaults to 6.94.
- **a3** (*float, optional*) – Constant value for Vp. Defaults to 1.728.
- **b1** (*float, optional*) – Constant value for Vs. Defaults to 5.77.
- **b2** (*float, optional*) – Constant value for Vs. Defaults to 6.94.
- **b3** (*float, optional*) – Constant value for Vs. Defaults to 1.728.

Returns

P-wave velocity (km/s) vs = S-wave velocity (km/s)

Return type

vp

References

1. Hu et al, 2021, Direct updating of rock-physics properties using elastic full-waveform inversion
2. Mavko, G., Mukerji, T., & Dvorkin, J., 2020, The rock physics handbook. Cambridge university press.

14.2 Drained K and

`PyFWI.rock_physics.drained_moduli(phi, k_s, g_s, cs)`

`drained_moduli` computes the effective mechanical moduli KD and GD

[extended_summary]

Parameters

- **phi** (*float*) – Porosity

- **k_s** (*float*) – Solid bulk modulus
- **g_s** (*float*) – Solid shear modulus
- **cs** (*float*) – general consolidation parameter

Returns

- **k_d** (*float*) – Effective drained bulk modulus
- **g_d** (*float*) – Effective drained shear modulus

References

Dupuy et al., 2016, Estimation of rock physics properties from seismic attributes — Part 1: Strategy and sensitivity analysis, Geophysics

14.3 Voigt Berie

14.4 Biot-Gassmann model

14.5 Weighted averaging

PyFWI.rock_physics.**weighted_average**(*prop1, prop2, volume1*)

weighted_average is a function to calculate the wighted average of properties

Parameters

- **prop1** (*float*) – Property of the material 1
- **prop2** (*float*) – Property of the material 2
- **volume1** (*float*) – Value specifying the rational volume of the material 1

Returns

mixed – Property of mixed material

Return type

float

14.6 Switch lmd to vd

PyFWI.rock_physics.**lmd2vd**(*lam, mu, rho*)

lmd2vd switches Lama modulus and density to vp, vs, density

[extended_summary]

Parameters

- **lam** (*[type]*) – [description]
- **mu** (*[type]*) – [description]
- **rho** (*[type]*) – [description]

Returns

[description]

Return type

[type]

14.7 Switch vd to lmd

PyFWI.rock_physics.**vd2lmd**(*vp*, *vs*, *rho*)

vd2lmd switches vp, vs, density to Lamé modulus and density to

[extended_summary]

Parameters

- **vp** (*[type]*) – [description]
- **vs** (*[type]*) – [description]
- **rho** (*[type]*) – [description]

Returns

[description]

Return type

[type]

PYFWI WITHIN PYTORCH

PyFWI is integrated with PyTorch to provide the gradient of a cost function with respect to model parameters. Here, a simple example is provided to show the application of this integration. This notebook can be compared to the [Simple Example](#) for a better understanding of the required changes and the results.

In this section, we first show the forward modeling, and then we estimate the gradient of the cost function with respect to V_P .

1. Forward modeling

In this simple example, we use PyFWI to do forward modeling. So, we need to first import the following packages and modulus.

```
import matplotlib.pyplot as plt
import numpy as np

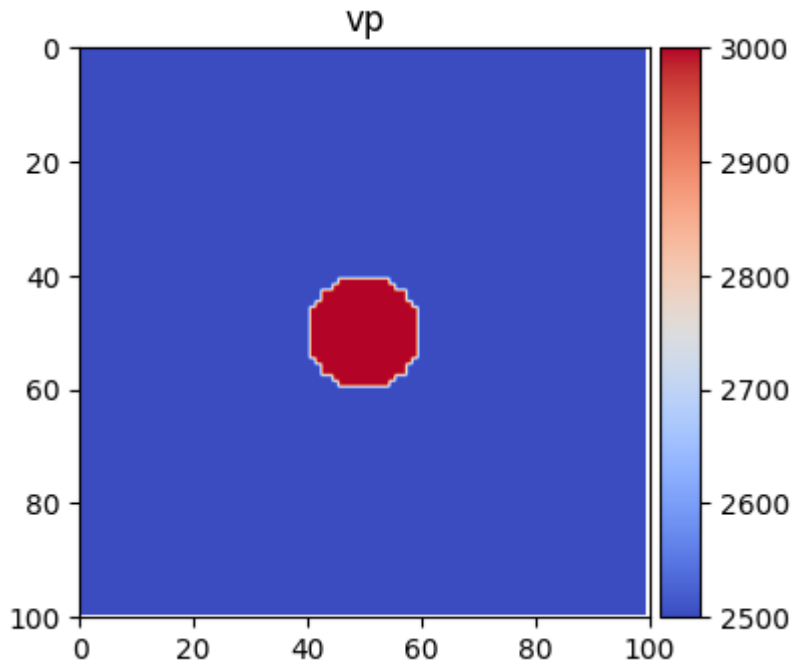
import PyFWI.wave_propagation as wave
import PyFWI.acquisition as acq
import PyFWI.seiplot as splt
import PyFWI.model_dataset as md
import PyFWI.fwi_tools as tools
import PyFWI.processing as process

import torch
from PyFWI.torchfwi import Fwi
```

A simple model can be created by using `model_dataset` module as

```
Model = md.ModelGenerator('louboutin')
model = Model()
# Making medium acoustic
model['vs'] *= 0.0
model['rho'] = np.ones_like(model['rho'])

im = splt.earth_model(model, ['vp'], cmap='coolwarm')
```



Then we need to create an input dictionary as follow

```
model_shape = model[['*model'][0]].shape

inpa = {
    'ns': 5, # Number of sources
    'sdo': 4, # Order of FD
    'fdom': 15, # Central frequency of source
    'dh': 7, # Spatial sampling rate
    'dt': 0.004, # Temporal sampling rate
    'acq_type': 1, # Type of acquisition (0: crosswell, 1: surface, 2: both)
    't': 0.8, # Length of operation
    'npml': 20, # Number of PML
    'pmlR': 1e-5, # Coefficient for PML (No need to change)
    'pml_dir': 2, # type of boundary layer
    'seimogram_shape': '3d'
}

seisout = 0 # Type of output 0: Pressure

inpa['rec_dis'] = 1 * inpa['dh'] # Define the receivers' distance
```

Now, we obtain the location of sources and receivers based on specified parameters.

```
offsetx = inpa['dh'] * model_shape[1]
depth = inpa['dh'] * model_shape[0]

src_loc, rec_loc = acq.surface_seismic(inpa['ns'], inpa['rec_dis'], offsetx,
                                       inpa['dh'], inpa['sdo'])
src_loc[:, 1] -= 5 * inpa['dh']
```

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```
# Create the source
src = acq.Source(src_loc, inpa['dh'], inpa['dt'])
src.Ricker(inpa['fdom'])
```

Model properties should be with type of `torch.tensor`. So, we need to convert these properties.

```
vp = torch.tensor(model['vp'])
vs = torch.tensor(model['vs'])
rho = torch.tensor(model['rho'])
```

Finally, we can have the forward modelling as

```
# Create the wave object
W = wave.WavePropagator(inpa, src, rec_loc, model_shape, components=seisout)

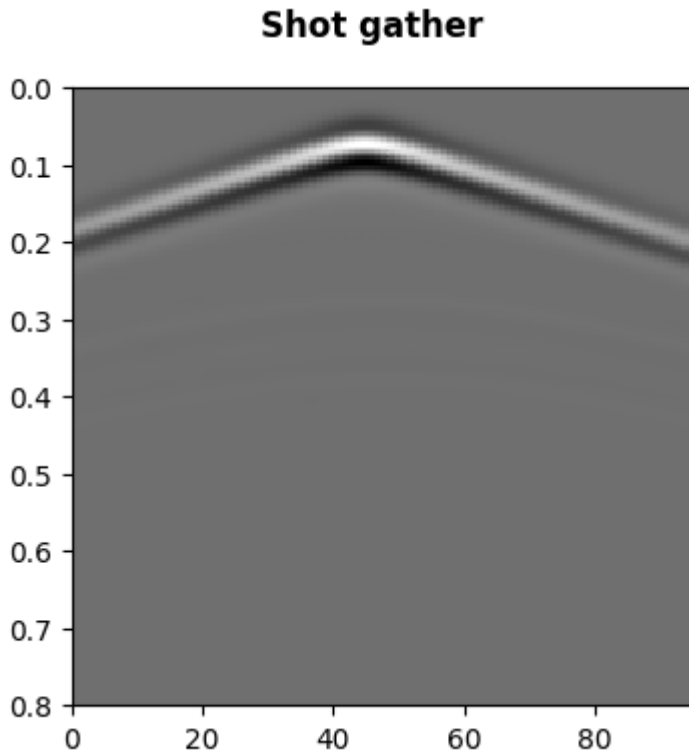
# Call the forward modelling
taux_obs, tauz_obs = Fwi.apply(W, vp, vs, rho) # show=True can show the propagation of,
↪ the wave
```

To compute the gradient using the adjoint-state method, we need to save the wavefield during the forward wave propagation. This must be done for the wavefield obtained from estimated model. For example, the wavefield at four time steps are presented here in addition to a shot gather.

```
fig = plt.figure(figsize=(4, 4))

ax = fig.add_subplot(111)
ax = splt.seismic_section(ax, taux_obs[... , 2], t_axis=np.linspace(0, inpa['t'], int(1 + ↪
↪ inpa['t'] // inpa['dt'])))

fig.suptitle("Shot gather", fontweight='bold');
```



2. Gradient

To compute the gradient, we need the observed data and an initial model.

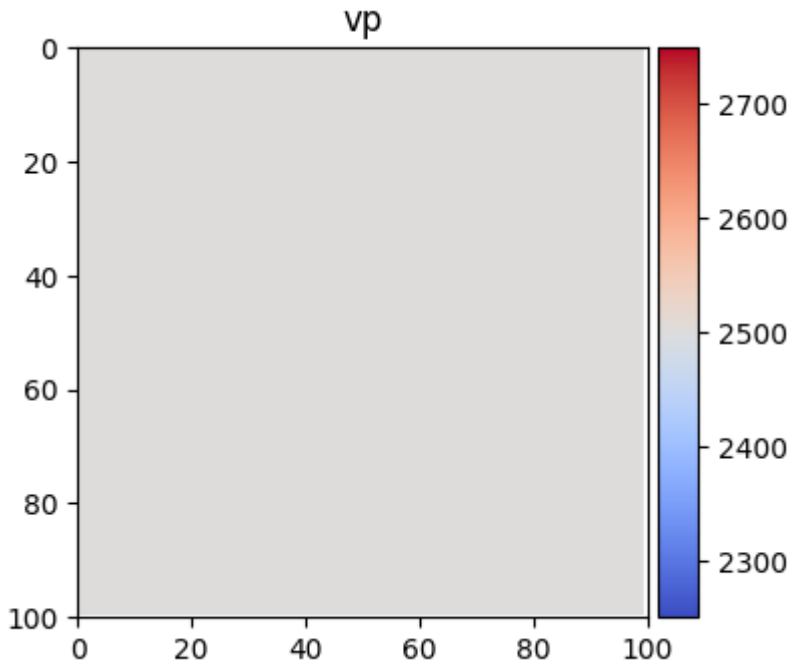
Note: For better visualization and avoiding crosstalk, I compute the gradient in acoustic media.

Then we create the initial model.

```
m0 = Model(smoothing=1)
m0['vs'] *= 0.0
m0['rho'] = np.ones_like(model['rho'])

# Convert to tensor
vp0 = torch.tensor(m0['vp'], requires_grad=True)
vs0 = torch.tensor(m0['vs'], requires_grad=True)
rho0 = torch.tensor(m0['rho'], requires_grad=True)

im = splat.earth_model(m0, ['vp'], cmap='coolwarm')
```



And we simulate the wave propagation to obtain estimated data. For computing the gradient, we can smooth the gradient and scale it by defining `g_smooth` and `energy_balancing`.

```
inpa['energy_balancing'] = True
```

We save the wavefield at 20% of the time steps (`chpr = 20`) to be used for gradient calculation. The value of wavefield is accessible using the attribute `W` which is a dictionary for V_x , V_z , τ_x , τ_z , and τ_{xz} as `vx`, `vz`, `taux`, `tauz`, and `tauxz`. Each parameter is a 4D tensor. For example, we can have access to the last time step of τ_x for the first shot as `W['taux'][:, :, 0, -1]`.

```
Lam = wave.WavePropagator(inpa, src, rec_loc, model_shape,
                          chpr=20, components=seisout)

taux_est, tauz_est = Fwi.apply(Lam,
                              vp0,
                              vs0,
                              rho0
                              )
```

Now, we define the cost function and obtain the residuals for adjoint-state method.

```
criteria = torch.nn.MSELoss(reduction='sum')
mse0 = 0.5 * criteria(taux_est, taux_obs)
mse1 = 0.5 * criteria(tauz_est, tauz_obs)
mse = mse0 + mse1
# print(mse.item())
mse.backward()
```

Using the adjoint source, we can estimate the gradient as

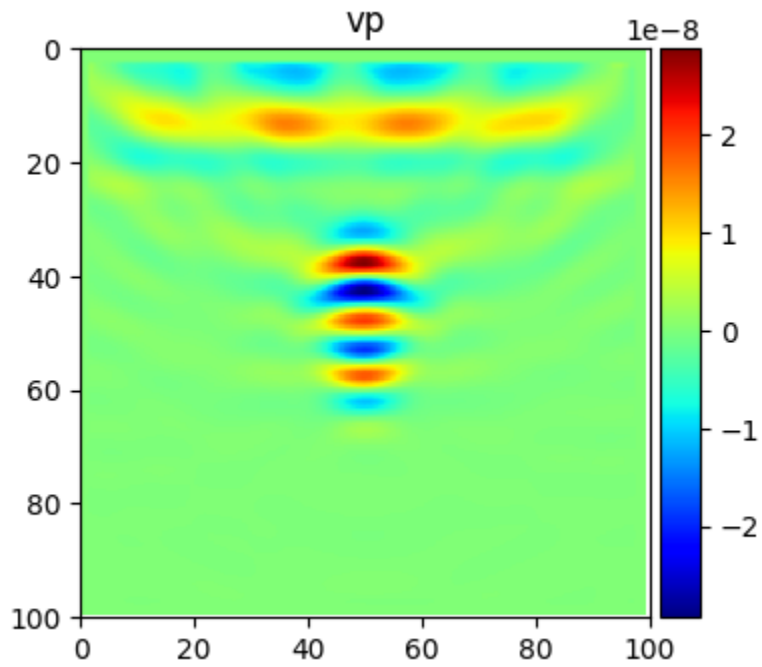
```
grad = {'vp': vp0.grad,
```

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```
'vs': vs0.grad,  
'rho':rho0.grad  
}
```

```
# Time to plot the results  
splt.earth_model(grad, ['vp'], cmap='jet');
```



CITING PYFWI

```
@article{mardan2023pyfwi,  
title = {PyFWI: {A Python} package for full-waveform inversion and reservoir monitoring},  
author = {Mardan, Amir and Giroux, Bernard and Fabien-Ouellet, Gabriel},  
journal = {SoftwareX},  
volume = {22},  
pages = {101384},  
year = {2023},  
publisher = {Elsevier},  
doi = {10.1016/j.softx.2023.101384}  
}
```


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